

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Fee

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

County

9. Well No.

1-28C4

10. Field and Pool, or Wildcat

~~Wildcat~~ Blue Ranch11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 28, T3S, R4W, USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

4700 South 9th East, Suite 41-B, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1983' FNL 2015' FEL

At proposed prod. zone

FEL SW NE

14. Distance in miles and direction from nearest town or post office*

3 Miles Northeast of Duchesne, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

160

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

10,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5831 GR.

22. Approx. date work will start*

December 20, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4	10 3/4	40.5#	1,000'	To surface
9 7/8	7 5/8	26.4 & 29.7#	7,500'	As necessary
6 3/4	5.0	18#	10,000'	As necessary

Utex controls the land within a 660 foot radius of this location.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed



Title

Executive Secretary

Date 12/11/81

(This space for Federal or State office use)

Permit No.

Approval

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGApproved by
Conditions of approval, if any:

Title

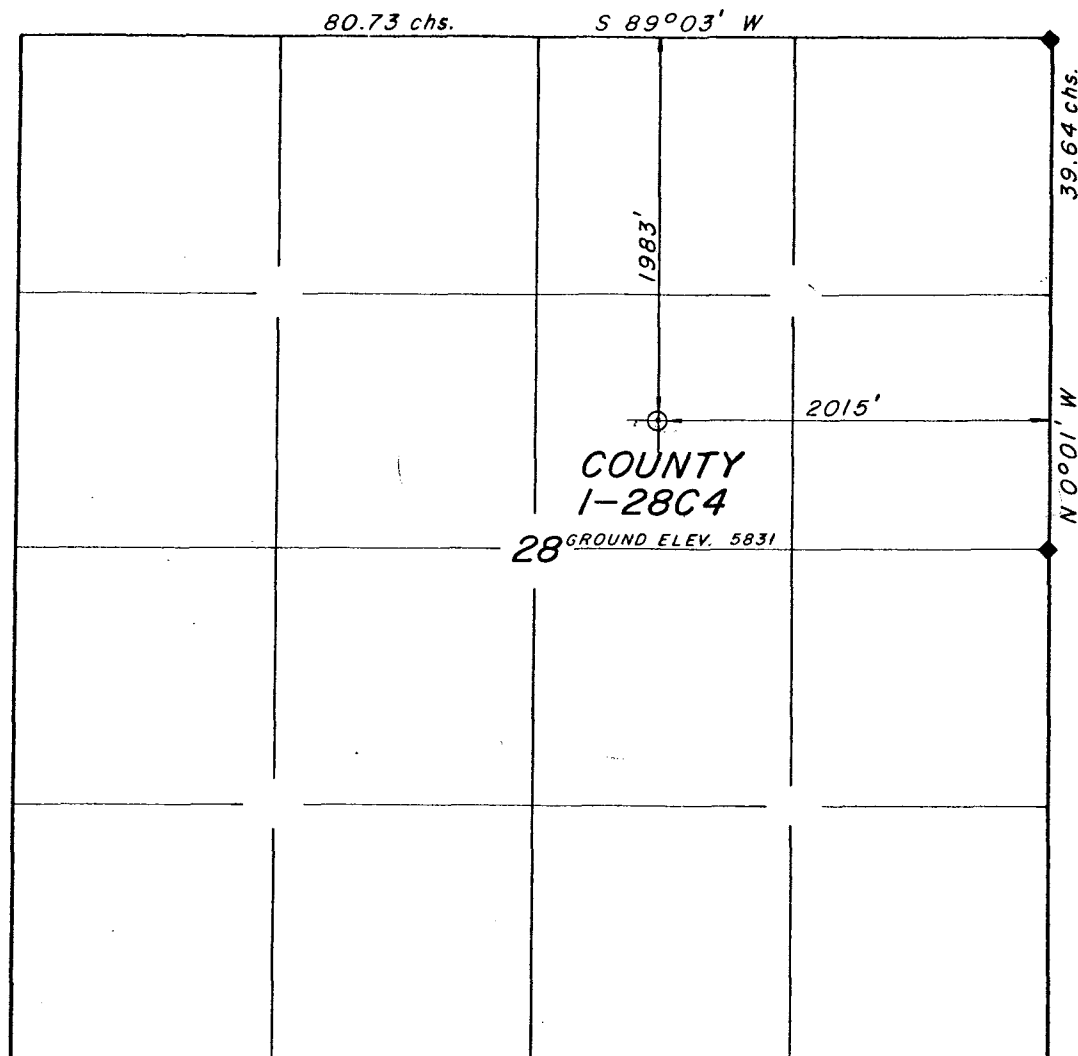
DATE: 1/4/82

BY: 

*See Instructions On Reverse Side

**UTEX OIL COMPANY
WELL LOCATION PLAT
COUNTY 1-28C4**

LOCATED IN THE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 28, T3S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

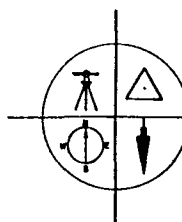
- ◆ FOUND ORIGINAL CORNER MONUMENTS
USED FOR THIS SURVEY.

GENERAL LAND OFFICE PLAT WAS USED FOR
REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

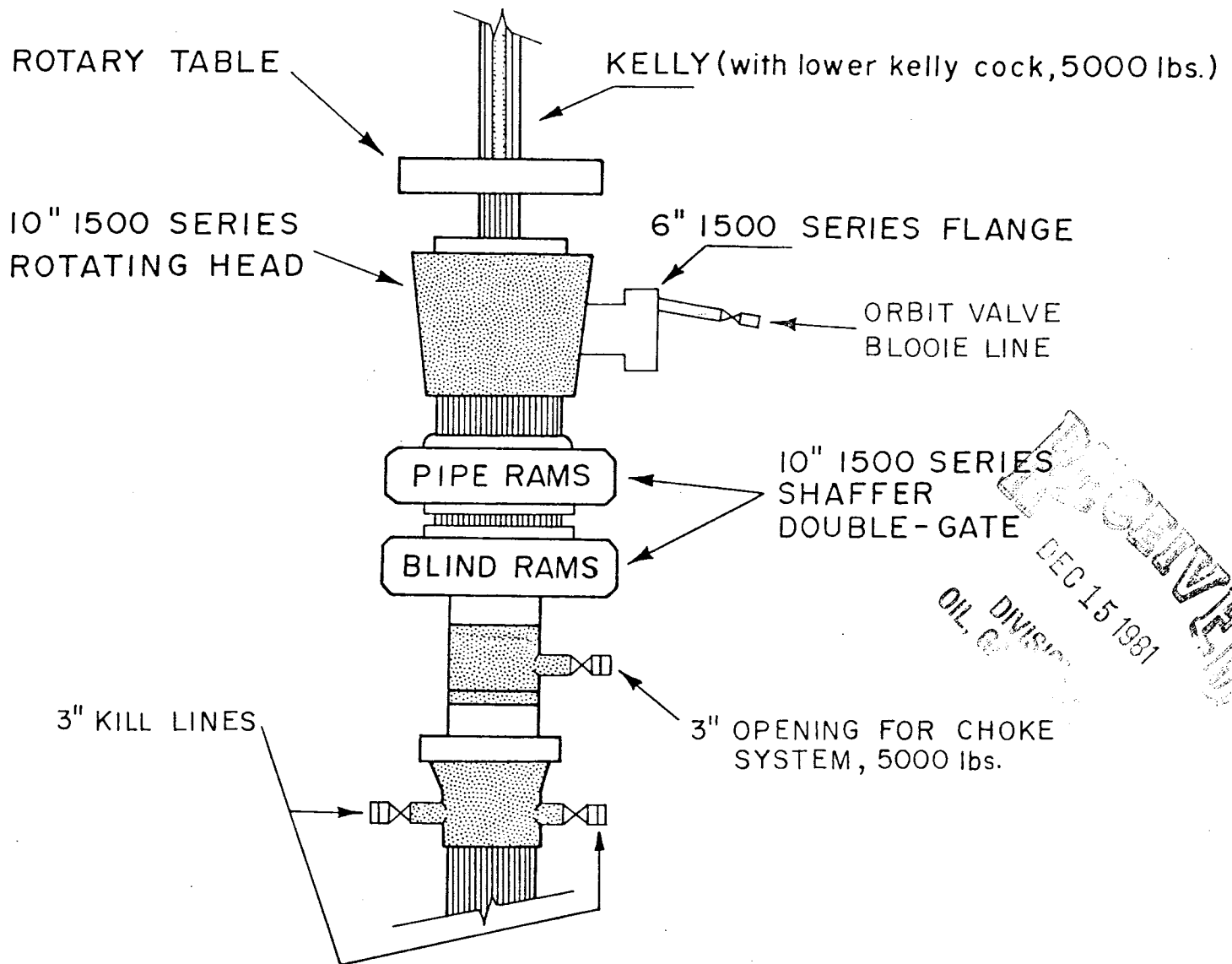


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESTER, UTAH 84021
(801) 738-5352

UTEX DRILLING CO.

RIG 1 B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

RECEIVED
DEC 15 1981
OIL DIVISION

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

December 11, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
DEC 15 1981
DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

Gentlemen:


Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 1-28C4 well, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 28 T3S, R4W, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of Right-of-Way and Use Boundry map.
4. Triplicate copies of well layout plat.
5. Triplicate copies of BOP drawing.

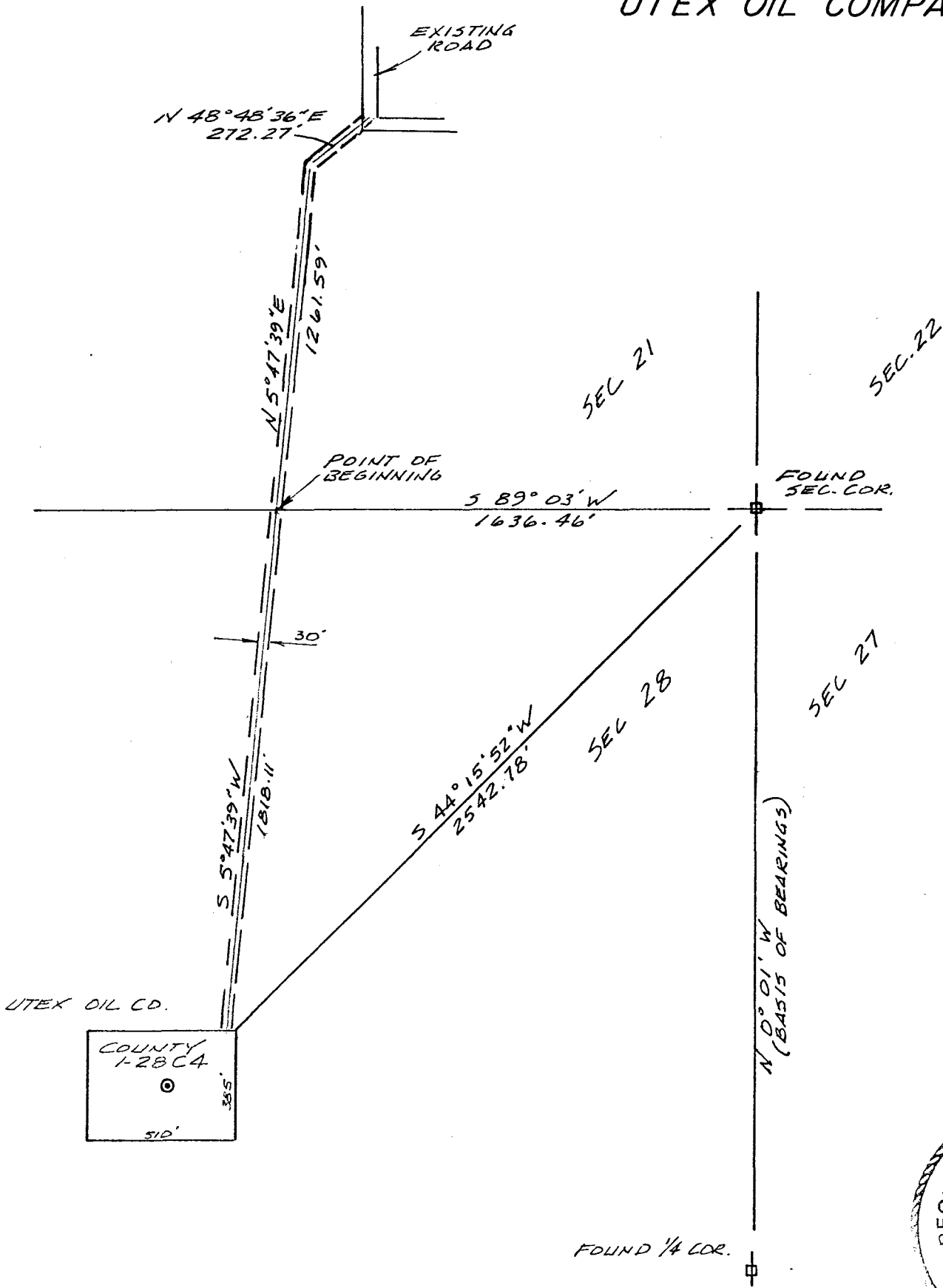
We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

Sincerely,


D. T. Hansen

RIGHT-OF-WAY AND USE BOUNDARY
COUNTY 1-28C4
UTEX OIL COMPANY



USE BOUNDARY DESCRIPTION

Beginning at a point which is South 44°15'52" West 2542.78 feet from the Northeast Corner of Section 28, Township 3 South, Range 4 West of the Uintah Special Base and Meridian;
Thence South 385 feet;
Thence West 510 feet;
Thence North 385 feet;
Thence East 510 feet to the Point of Beginning, containing 4.51 acres.

DESCRIPTION OF RIGHT-OF-WAY

Section 21

A thirty feet (30') wide right-of-way over part of Section 21, Township 3 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point on the South line of said Section, said point being South 89°03' West 1636.46 feet from the Southeast Corner of said Section 21;
Thence North 5°47'39" East 1261.59 feet;
Thence North 48°48'36" East 272.27 feet to an existing road, containing 1.06 acres.

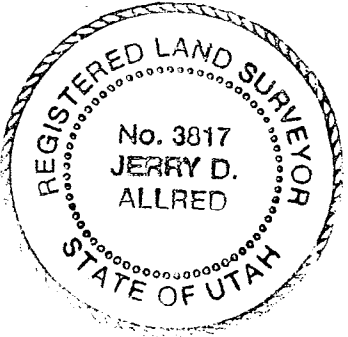
DESCRIPTION OF RIGHT-OF-WAY

Section 28

A thirty feet (30') wide right-of-way over part of Section 28, Township 3 South, Range 4 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point on the North line of said Section 28, said point being South 89°03' West 1636.46 feet from the Northeast Corner of said Section 28;
Thence South 5°47'39" West 1818.11 feet, more or less to the North line of the UTEX OIL CO. County 1-28C4 well location, containing 1.25 acres.

SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

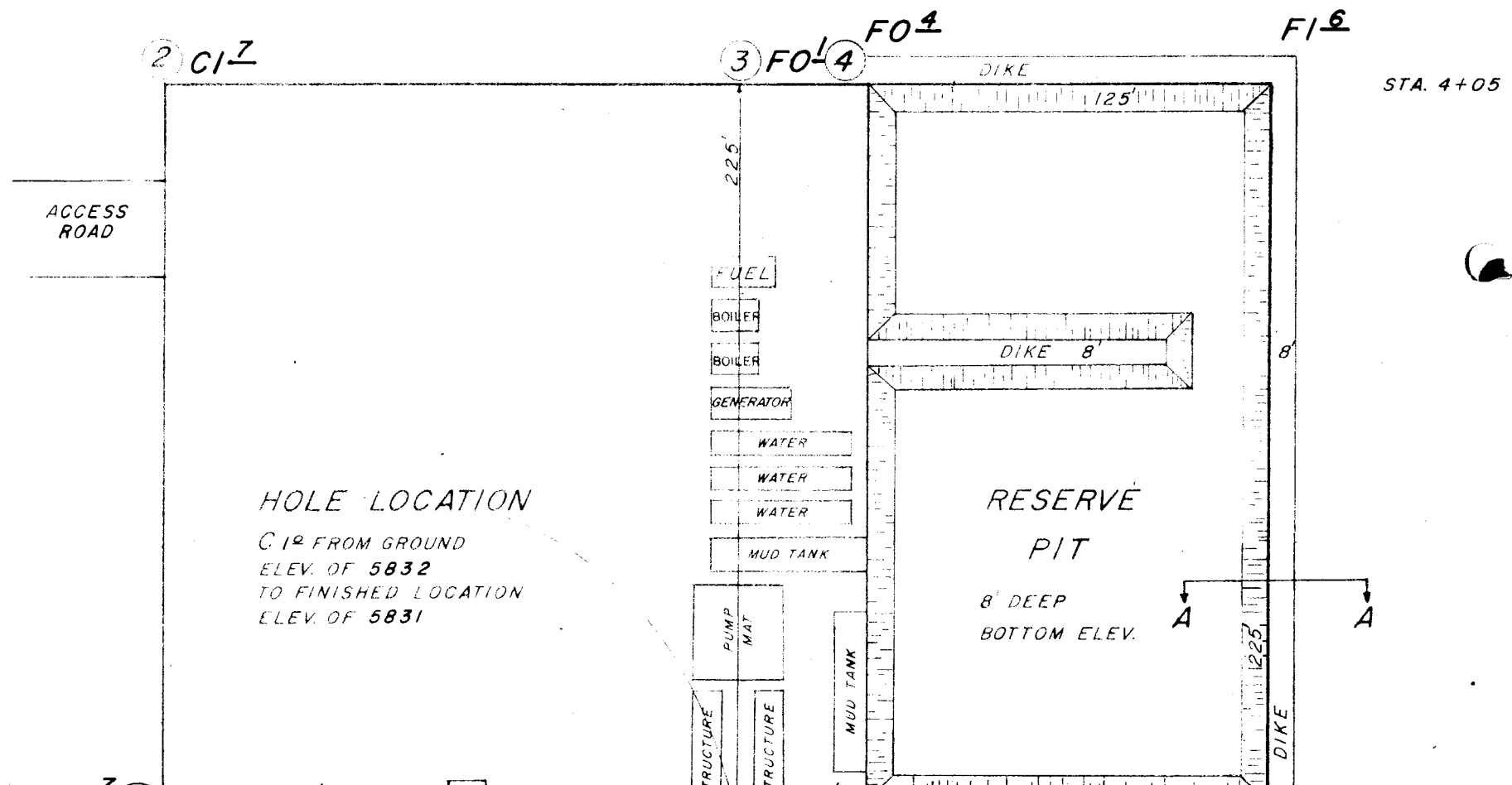


Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

UTEX OIL

WELL LAYOUT

COUNTY 1



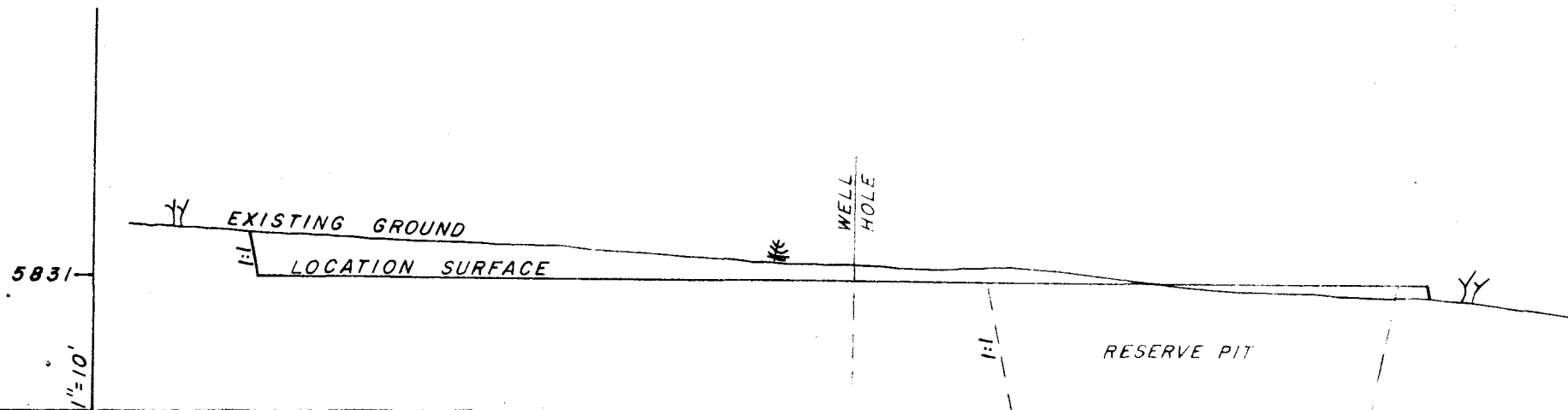
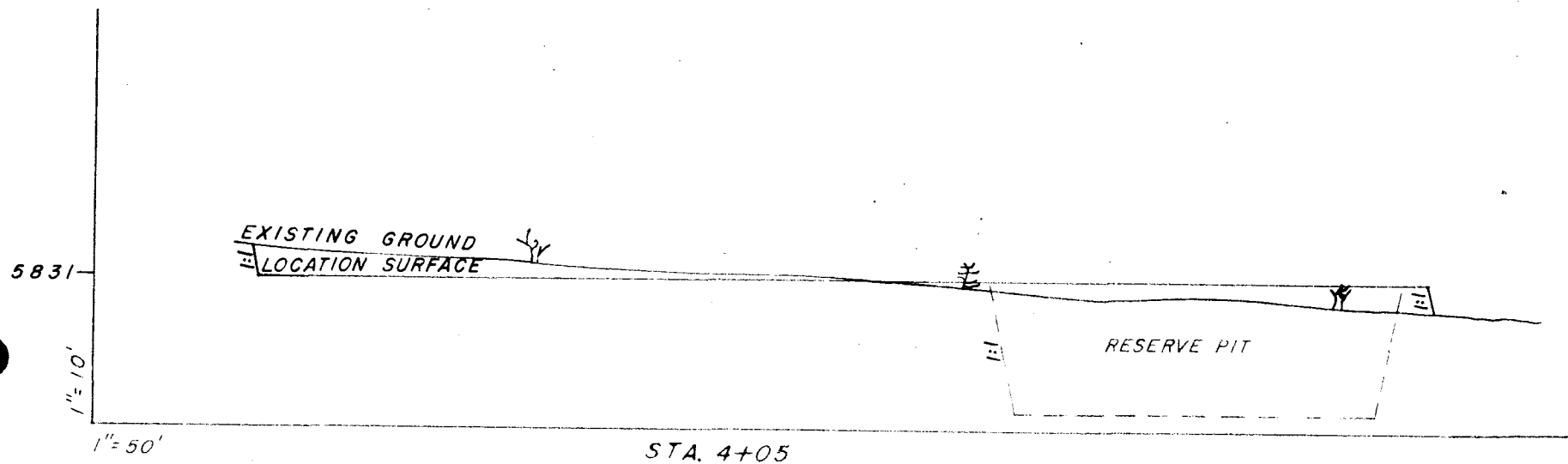
COMPANY

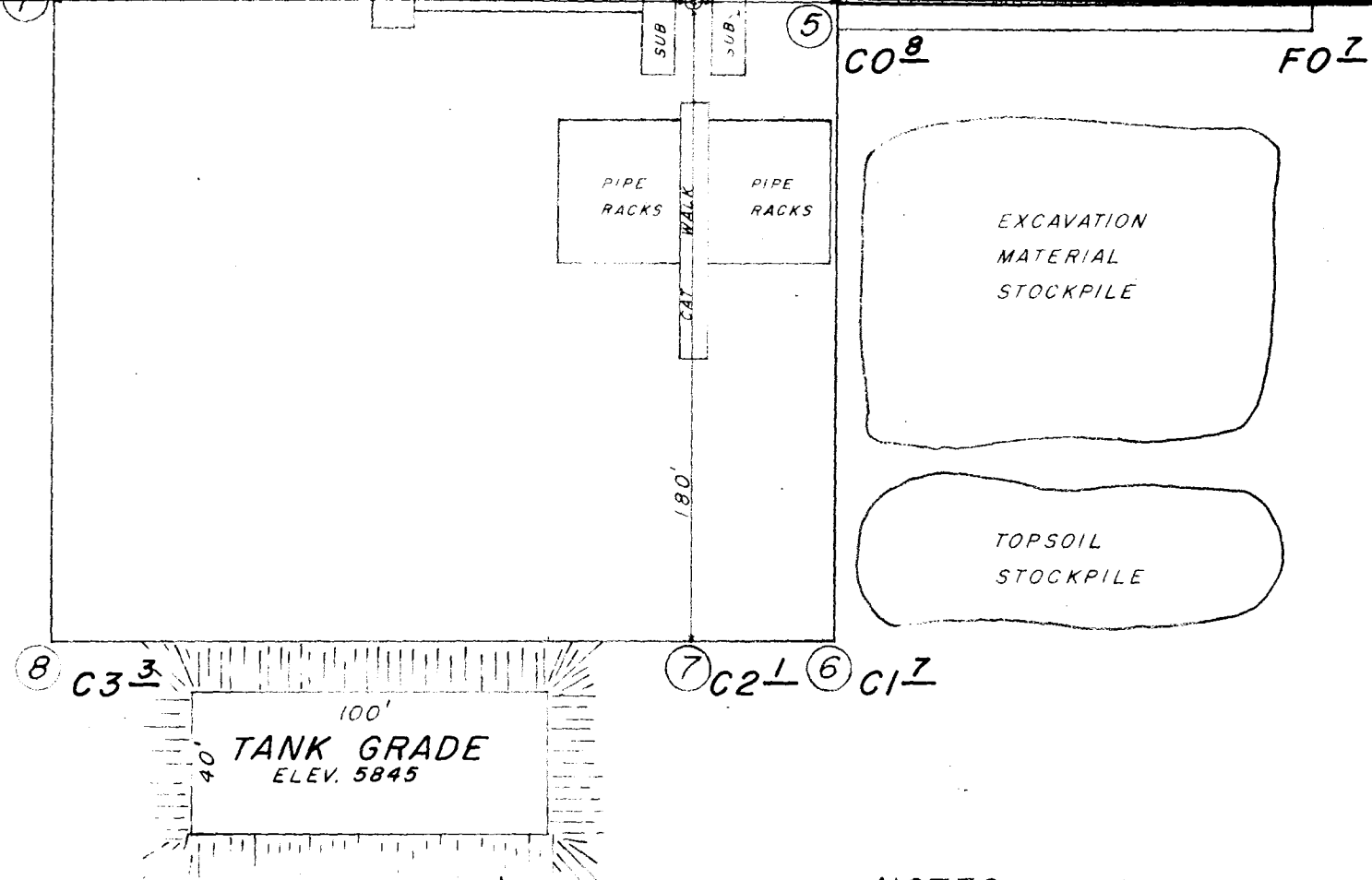
UT PLAT

-28C4

RECEIVED
DEC 15 1961
DIVISION OF
OIL, GAS & MINING

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 28, T3S, R4W, U.S.B.&M.





STA. 0+00

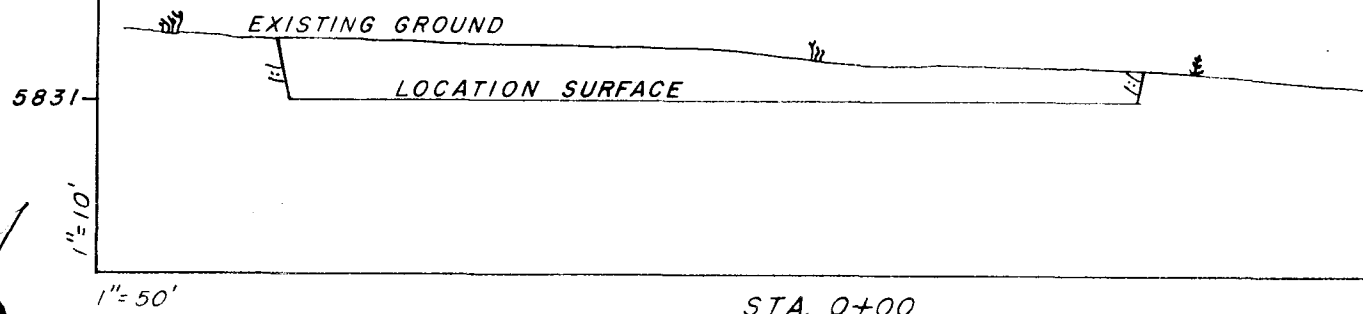
NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER RESERVE PIT.

SOIL IS COMPOSED OF SANDY CLAY AND COBBLES.

1" = 50'

STA. 1+80



QUANTITIES

APPROXIMATE CUT: 11,810 CU. YDS.

APPROXIMATE FILL: 3,200 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

NOVEMBER 1981

79-121-026

** FILE NOTATIONS **

DATE: 12/2/81

OPERATOR: Wiley Oil Co.

WELL NO: ^{County} 1-28C4

Location: Sec. 28 T. 35 R. 4W County: Richman

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30628

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in case 139-8

Administrative Aide: as per order below - need topo
or location change not on the map as N.Y. as on other maps.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 139-8 9/20/72

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☐

January 4, 1982

Utex Oil Company
4700 South 9th East
Suite #41-B,
Salt Lake City, Utah 84117

RE: Well No. County #1-28C4,
Sec. 28, T. 3S, R. 4W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 139-8, dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-3062⁹7.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: OGM
Enclosures

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: State 1-28C4

SECTION SWNE 28 TOWNSHIP 3S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling Company

RIG # 2

SPODDED: DATE 1-30-82

TIME 6:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy

TELEPHONE # 262-6869

DATE 2-1-82 SIGNED C. Furse

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">FEE</div>	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR SUITE 41-B, 4700 SOUTH 900 EAST, SALT LAKE CITY, UTAH 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1983 FNL and 2015 FEL		8. FARM OR LEASE NAME COUNTY	
		9. WELL NO. 1-28C4	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28, T3S, R4W	
14. PERMIT NO. 43-013-30627	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5831 Ground Level	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 2:00 p.m. on 1-30-82
1-31-82 thru 2-6-82
Drilling in Uintah Formation
Drilled 0 to 2,022'
Ran 10 3/4" 40.5# casing, cement

2-7-82 thru 2-13-82
Drilling in Uintah Formation
Drilled from 2,022' to 3,595'

2-14-82 thru 2-20-82
Drilling in Green River Formation
Drilled from 3,595' to 5,502'

2-21-82 thru 2-27-82
Drilling in Green River Formation
Drilled from 5,502' to 6,993'

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Larsen

TITLE Secretary

DATE March 29, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR UTEX OIL COMPANY 3. ADDRESS OF OPERATOR SUITE 41-B, 4700 SOUTH 900 EAST, SALT LAKE CITY, UTAH 84117 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">1983 FNL and 2015 FEL</p>		5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME COUNTY 9. WELL NO. 1-28C4 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28, T3S, R4W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO. 43-013-30627	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5831 Ground Level	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-82 thru 3-6-82
Drilling in Green River Formation
Drilled from 6,993' to 7,729'
Logging with Schlumberger
Run 7 5/8" casing, Cement

3-7-82 thru 3-15-82
Drilling in Wasatch Formation
Drilled from 7,729' to 9,185'

3-16-82 thru 3-22-82
Drilling in Wasatch Formation
Drilled from 9,185' to 10,005'
TD 10,005' on 3-21-82
Run 5" liner and casing

3-23-82 thru 3-26-82
10,005 TD, cementing, ran 5" 18# casing
Top of liner at 7,497'
RIG RELEASE AT 8:00 P.M. on 3-26-82

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Larsen

TITLE Secretary

DATE March 29, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 29, 1982

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: County 1-28C4
Section 28, T3S, R4W
Duchesne County, Utah

Gentlemen:

Enclosed please find the well report, in triplicate,
for the above captioned well.

If you have any questions, please feel free to call.

Sincerely,

Margo Larsen

Margo Larsen

Enclosures

RECEIVED

APR 02 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Utex Oil Company

3. ADDRESS OF OPERATOR

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1983' FNL 2015' FEL

At top prod. interval reported below

At total depth

CONFIDENTIAL

14. PERMIT NO.

DATE ISSUED

43-013-3062/B

1-4-82

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

County

9. WELL NO.

1-28C4

10. FIELD AND POOL, OR WILDCAT

Blue Bench WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T3S-R4W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

1-30-82

16. DATE T.D. REACHED

3-21-82

17. DATE COMPL. (Ready to prod.)

6-3-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5831 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10,000

21. PLUG, BACK T.D., MD & TVD

9,991

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→

0-TD

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 8988'-9753'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIP. CN-ED.

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	1,007'	14 3/4"	975 sx Class G w/additives	None
7 5/8"	20.4 & 29.7	7,730'	9 7/8"	980 sx w/additives	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7497'	10,000'	388		2 7/8"	8,800'	8,800'
					2 3/8"	6,000'	heat string

31. PERFORATION RECORD (Interval, size and number)

9753-56	9570-78	9221-24	9076-84
9738-44	9520-26	9214-18	8988-9000
9714-19	9290-9304	9208-11	9472-76
9662-69	9276-82	9198-9206	
9636-42	9250-56	9086-96	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8988-9753	15,000 gal. 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/3/82		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/3/82	15	20/64	→	216	277	90	1.28:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	-0-	→	346	443	144	45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared pending completion of gas line

TEST WITNESSED BY

D. Baucum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Hansen

TITLE

G. Sec.

DATE 6/24/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	9098	

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

June 24, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah
84114

Gentlemen:

Enclosed please find duplicate copies of the completion report for the 1-28C4 well located in Section 28, T3S-R4W, USM, Duchesne County, Utah.

Copies of all logs run are being sent under seperate cover.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 18, 1984

Utex Oil Company
Attn. D.C. Hansen
4700 South 9th East
Salt Lake City, Utah 84117

RE: Well No. 1-28C4
API #43-013-10628
Sec. 28, T. 3S, R. 4W.
Duchesne County, Utah

Dear Ms. Hansen:

In preparing our files for data entry we have found a error on the original approval letter for the above well. There was a typographical error on the API number. The API number should read 43-013-30628 instead of 43-013-30627.

Please accept this letter as official notification as to the correct number and use it on all future correspondence regarding this well.

We regret any inconvenience this may cause and appreciate your cooperation in this matter.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form Approved
Bureau No. 1001
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-1162-3045	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,983' FNL; 2,015' FEL SW $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME County	
14. PERMIT NO. 43-013-30627		9. WELL NO. 1-28C4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,831' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T3S, R4W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Utex proposes to abandon the County 1-28C4 as per the attached procedure.

The well will be abandoned upon government approval. Reseeding and reclamation will take place by October 31, 1986

RECEIVED
FEB 28 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3-19-86
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED <u>C. L. Bucher</u>	TITLE <u>Engineer</u>	DATE <u>2/20/86</u>
----------------------------	-----------------------	---------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Federal approval of this action
is required before commencing
operations.

WORKOVER PROCEDURE

COUNTY 1-28C4

WELL DATA

Elevation: 5,831' GL; 5,851' KB

Depths: TD 10,000'; PBD 9,878' (5/9/82)

Casing: 10-3/4", 40.5#, K-55 @ 1,007'
Cemented to surface with 975 sx
7-5/8", 26.4# & 29.7#, N-80 @ 7,730'
Cemented with 980 sx
5", 18# @ 7,497' - 10,000'
Cemented with 388 sx

Tubing: 2-7/8", 6.5#, N-80, AB, DSS-HT
2-3/8", 4.7#, N-80, DSS-HT

Packer: Baker Lok-Set @ 7,400'

Perforations: 8,988' - 9,756', 113' net, 339 shots

PROCEDURE

1. Pump well for several days to draw down any built up pressure.
2. Move in, rig up service unit. Nipple down wellhead. Nipple up B.O.P.
3. Pull out of hole with 2-3/8" tubing. Lay down 2,500'. Change equipment, pull out of hole with 2-7/8" tubing, packer and spill tube assembly.
4. Run in hole with open-ended tubing. Tag PBD. Pick up 10 feet. Spot 265 cubic feet cement. (Top should be at 7,400'±.) Pick up 20 stands above cement top, pump 10 barrels water down tubing to clear it of cement. Wait on cement overnight.
5. Run in hole and tag cement. Pressure test to 1,000#. Displace hole with 10# mud to 1,100'. Lay down tubing coming out of hole.

~~CONFIDENTIAL~~

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FEB 28 1986

DIVISION OF
OIL, GAS & MINING

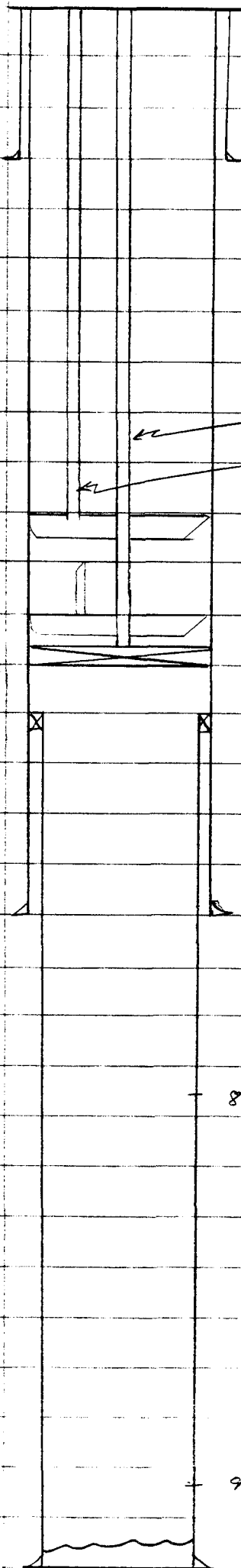
6. Run in hole with perforating gun, perforate 4 squeeze holes at 1,100'. Pull out of hole with gun. Establish circulation down 7-5/8" casing and up 10-3/4" and 7-5/8" annulus.
7. Pump 550 cubic feet cement down 7-5/8" and up 10-3/4" - 7-5/8" annulus. Displace 2' below ground level. Shut in well. Nipple down B.O.P. Nipple up wellhead. Rig down service unit.
8. Cut casing off. Cement wellhead marker in 7-5/8" casing. Put cement down 7-5/8" - 10-3/4" annulus if necessary.
9. Rehabilitate location.

RECEIVED
FEB 28 1986

DIVISION OF
OIL, GAS & MINING

~~CONFIDENTIAL~~

County 1-28C4



1007'

10 3/4", 40.5 #, K-55

cmt'd to surface w/ 975 SX

2 7/8", 6.5 #, N-80, AB DSS-HT

7325' 2 3/8", 4.1 #, DSS-HT, N-80

SPILL TUBE ASSEMBLY

7400'

BAKER LOK-SET

7497'

TOP OF 5" LINER

7730'

7 5/8" 26.4 # & 29.7 #, N-80

cmt'd w/ 980 SX

8988'

TOP PERFORATION

113 NET FEET

339 PERFORATIONS

9756' BOTTOM PERFORATION

9878' PBTD (5-9-82)

10,000' 5", 18" cmt'd w/ 388 SX

RECEIVED

FEB 28 1986

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

1/3/86
C22

Form 100-15
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3045	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,983' FNL; 2,015' FEL		8. FARM OR LEASE NAME County	
14. PERMIT NO. 43-013-30627		9. WELL NO. 1-28C4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,831' KB		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T3S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned as per the procedure approved by the Bureau of Land Management, as shown in the attached wellbore diagram. Modifications to the written procedure were approved by BLM personnel on location.

RECEIVED
MAY 08 1986
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Secretary

DATE 5/7/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 5-12-86

BY: John R. Bays

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of Utah
Natural Resources
Oil, Gas & Mining.
Oil & Gas program

3 Triad Center Suite 350
SLC, UT. 84180-1203

Att. Jimmie Thompson

UNTAIN STATES

NAME	CODE	INTL
NORM		7
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA	2	Am
MARY ALICE		
CONNIE		
MILLIE		
PAM	FILE	PK

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

T M C M R C S C V T N Z
 T M C M R C S C V T N Z

3-19-86

2

Well records,
 Please re route this
 document. The approval was improper
 so I had to alter the submitted
 documents.

- IRB

T M C M R C S C V T N Z
 T M C M R C S C V T N Z

AM
AMI
ICKY
LAUDIA
TEPHANE
HARLES
ULA
ARY ALICE
ONNIE
ILLIE

EXPRESS MAIL ROUTING SLIP

AM
AMI
ICKY
LAUDIA
TEPHANE
HARLES
ULA
ARY ALICE
ONNIE
ILLIE

NAME	ACTION CODE(S)	INTL
NORM		<i>21</i>
TAMI		
VICKY		
CLAUDIA		
STEPHANE		
CHARLES		
RULA	<i>2</i>	<i>Rem</i>
MARY ALICE		
CONNIE		
MILLIE		
PAM	<i>FILE</i>	

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

4-2-86

pk.

$P \in A$

12- AMM, PLEASE CHECK ON
THE COMPLETION REPORT.
IF FILE HAS ALREADY BEEN
FILMED, ROUTE THIS TO RULA
FOR UPDATE FILMING

1- DATA ENTER

2- FILM.

3- POST

A - 6

A - CARD FILE

B- FILE LABFL

C - LISTS

4- FILE

5-RELOCATE FILE OR CARD

6 - DECISION

7 - PREPARE LETTER

12 - OTHER - SEE NOTES